



San Luis & Delta-Mendota Water Authority
Monday, October 7, 2024, 1:30 p.m.

**Notice of Planning Committee Regular Meeting and
Joint Planning Committee Regular Meeting – Special Finance & Administration
Committee, Water Resources Committee, and Board of Directors Workshop**

SLDMWA Boardroom
842 6th Street, Los Banos

Public Participation Information

Join Zoom Meeting
Topic: SLDMWA Planning Committee 10/7/24 1:30pm
Time: Oct 7, 2024 01:30 PM Pacific Time (US and Canada)

Join Zoom Meeting
<https://us02web.zoom.us/j/85178962181?pwd=AujSZaLZCbEt5DQWPCXxYwSFg9CbzM.1>

Meeting ID: 851 7896 2181
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NOTE: Any member of the public may address the Planning Committee/Finance & Administration Committee, Water Resources Committee, or Board of Directors concerning any item on the agenda before or during consideration of that item.

Because the notice provides for a regular meeting of the Planning Committee ("PC") and a joint regular PC Meeting/Special Finance & Administration Committee ("FAC"), Water Resources Committee ("WRC"), and Board of Directors ("BOD") workshop, FAC/WRC/BOD Members/Alternates may discuss items listed on the agenda; however, only PC Members/Alternates may correct or add to the agenda or vote on action items.

NOTE FURTHER: Meeting materials have been made available to the public on the San Luis & Delta-Mendota Water Authority's website, <https://www.sldmwa.org>, and at the Los Banos Administrative Office, 842 6th Street, Los Banos, CA 93635.

Agenda

1. Call to Order/Roll Call
2. Planning Committee to Consider Additions or Corrections to the Agenda for the Planning Committee Meeting only, as Authorized by Government Code Section 54950 et seq.

3. Opportunity for Public Comment – Any member of the public may address the Planning Committee/Finance & Administration Committee/Water Resources Committee/Board of Directors concerning any matter not on the Agenda, but within either Committee's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Chair of the Planning Committee may waive this limitation.

Action Items

4. **Approval of September 9, 2024 Meeting Minutes**
5. **Confirmation of Cost Allocation Methodology for Jones Pumping Plant Excitation and Control Modernization Project and O'Neill Pumping-Generating Plant (OPP) Upgrades Project and Recommendation to Approve Cost Allocation Methodology for O'Neill Transformer Replacement Project, Barajas/Arroyave**

Report Items

6. Review of EO&M Projects Included in Ten-Year Plan and Within Planning Committee Jurisdiction, Arroyave/Martin
7. Review of Information Relating to the Delta-Mendota Canal Subsidence Correction Project, Barajas
8. Discussion Regarding Information Needed to Support Planning Committee Recommendations Regarding Cost Allocation, Barajas
9. Report on Lessons Learned from Friant-Kern Canal Subsidence Correction Project Cost Allocation, Phillips
10. Next Steps / Action Items for Future Planning Committee Meetings
11. Reports Pursuant to Government Code Section 54954.2(a)(3)
12. **ADJOURNMENT**

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Sandi Ginda at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P.O. Box 2157, Los Banos, California, via telephone at (209) 826-9696, or via email at cheri.worthy@sldmwa.org or sandi.ginda@sldmwa.org. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

This agenda has been prepared as required by the applicable laws of the State of California, including but not limited to, Government Code Section 54950 et seq. and has not been prepared with a view to informing an investment decision in any of the Authority's bonds, notes, or other obligations. Any projections, plans, or other forward-looking statements included in the information in this agenda are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the Authority's bonds, notes, or other obligations and investors and potential investors should rely only on information filed by the Authority on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures, maintained on the World Wide Web at <https://emma.msrb.org/>.

**SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
PLANNING COMMITTEE REGULAR MEETING AND
JOINT PLANNING COMMITTEE REGULAR MEETING-SPECIAL FINANCE &
ADMIMISTRATION COMMITTEE, WATER RESOURCES COMMITTEE, AND
BOARD OF DIRECTORS WORKSHOP
MINUTES FOR SEPTEMBER 9, 2024**

The Planning Committee of the San Luis & Delta-Mendota Water Authority convened at approximately 1:30 p.m. at 842 6th Street in Los Banos, California, with Chair Justin Diener presiding.

Members and Alternate Members Present

Division 1

Anthea Hansen, Member - Bobby Pierce, Alternate

Division 2

Justin Diener, Chair/Member - Lon Martin, Alternate

Division 3

Chris White, Member

Division 4

Aaron Baker, Member - Jeff Cattaneo, Alternate

Division 5

Allison Febbo, Member (arrived during item 5) - Manny Amorelli, Alternate

Friant Water Authority

Wilson Orvis, Alternate (via ZOOM)

Finance & Administration Committee Members Present

Ex Officio

None

Division 1

Anthea Hansen, Chair/Member

Division 2

Justin Diener, Member

Division 3

Chris White, Member

Division 4

Dana Jacobson, Member

Division 5

Manny Amorelli, Alternate

Friant Water Authority

Wilson Orvis, Alternate (via ZOOM)

Water Resources Committee Members Present

Ex-Officio

None

Division 1

Anthea Hansen, Alternate

Division 2

Lon Martin, Alternate

Division 3

Chris White, Member

Division 4

Jeff Cattaneo, Alternate

Division 5

Manny Amorelli, Alternate

Board of Directors Present

Division 1

Bobby Pierce, Director

Anthea Hansen, Director

Division 2

Justin Diener, Alternate

Lon Martin, Alternate

Division 3

Chris White, Alternate

Division 4

Aaron Baker, Alternate

Jeff Cattaneo, Director

Division 5

Allison Febbo, Director

Manny Amorelli, Director

FWA Representatives

Wilson Orvis, Alternate (via ZOOM)

Authority Representatives Present

Federico Barajas, Executive Director

Pablo Arroyave, Chief Operating Officer

Scott Petersen, Water Policy Director

Rebecca Akroyd, General Counsel

Rebecca Harms, Deputy General Counsel

Raymond Tarka, Director of Finance

Jaime McNeil, Engineering Manager (via ZOOM)

Stewart Davis, IT Officer

Eddie Reyes, Information Systems Technician

Others in Attendance

Russ Freeman, Westlands Water District (via ZOOM)

Ian Buck-Mcleod, Friant Water Authority

Adam Nickels, USBR

Chris Park, CDM Smith

Dana Jacobson, Valley Water

1. Call to Order/Roll Call

Chair Justin Diener called the meeting to order at approximately 1:30 p.m. and roll was called.

2. Additions or Corrections to the Agenda

No additions or corrections.

3. Opportunity for Public Comment

No public comment.

4. Overview of Planning Committee Structure and Jurisdiction.

Executive Director Federico Barajas provided a brief overview of the Planning Committee. Barajas reported that there will be six voting members, which includes representatives from each of the five Water Authority divisions plus Friant Water Authority. Barajas reported that there will also be five non-voting members, which includes Water Authority staff and technical representatives, Friant Water Authority staff and technical representatives, and a Reclamation representative. Barajas introduced General Counsel Rebecca Akroyd, who presented details regarding the structure and jurisdiction of the Planning Committee.

5. Presentation on Status of the Delta-Mendota Canal (DMC) Subsidence Correction Project.

Executive Director Federico Barajas provided a brief overview of the item including a summary of structures to be modified. Barajas introduced Chris Park from CDM Smith, who reviewed a PowerPoint presentation regarding the overall DMC Subsidence Correction Project. Barajas then introduced Engineering Manager Jaime McNeill, who provided a brief overview of the current status of the DMC Subsidence Correction Project. Water Policy Director Scott Petersen discussed the subsidence analysis in the context of Sustainable Groundwater Management Act (SGMA) compliance. McNeill reviewed an additional PowerPoint presentation regarding Federal/State funding, timeline, current activities, and upcoming activities. Staff and Chris Park answered questions throughout the presentations.

6. Next Steps/Action Items for Future Planning Committee (PC) Meetings.

Executive Director Federico Barajas asked the PC members to brainstorm the information they would need to make decisions regarding cost allocation. Barajas also asked the members to

let staff and consultants know what is needed to make informed decisions every step of the way. Chair/Member Justin Diener suggested Friant Water Authority provide a presentation on what they did regarding cost allocation. General Counsel Rebecca Akroyd asked PC members to consider setting up procedures along the way or in advance of any cost allocation recommendation.

7. Reports Pursuant to Government Code Sec 54954.2

No reports.

8. Adjournment.

The meeting was adjourned at approximately 2:56 p.m.



MEMORANDUM

TO: SLDMWA Planning Committee Members

FROM: Pablo Arroyave, Chief Operating Officer

DATE: October 7, 2024

RE: Confirmation of Cost Allocation Methodology for Jones Pumping Plant Excitation and Control Modernization Project and O'Neill Pumping-Generating Plant (OPP) Upgrades Project and Recommendation to Approve Cost Allocation Methodology for O'Neill Transformer Replacement Project

BACKGROUND

The 2021 Bipartisan Infrastructure Law (BIL) authorized \$3.2 billion for extraordinary maintenance (XM) of U.S. Bureau of Reclamation (Reclamation) facilities. These funds are available to both reserved and transferred works facilities and will be administered through the Aging Infrastructure Account, a Reclamation-wide revolving fund created to sustain investment in Extraordinary Maintenance. Consistent with Finance & Administration Committee (FAC) recommendation and Board of Directors (BOD) approval received in November 2022, the Water Authority submitted a BIL application in December 2022 for the Jones Pumping Plant Excitation and Control Modernization Project and was awarded \$25 million for the project. Based on FAC recommendation and BOD approval received in November 2023, the Water Authority submitted a BIL application for the O'Neill Pumping-Generating Plant (OPP) Upgrades Project in December 2023 and was subsequently awarded \$11.6 million for this project.

The Water Authority executed a repayment contract for the JPP Excitation and Control Modernization Project with Reclamation in July 2024. This project will begin in 2025. No repayment contract negotiation process has started for the OPP Upgrades Project. The Water Authority is hopeful that more BIL funding will be made available for this project as a result of the additional BIL funding application the Water Authority submitted for this project in July 2024.

In addition to the above two ongoing projects, the four transformers at O'Neill Pumping-Generating Plant are beyond the end of their service life and are scheduled to be rehabilitated in 2025. However, the rehabilitation of the transformers is only expected to extend the service life of the transformers by approximately five years. The current cost estimate--which will be refined--for planning, design, manufacturing and installation of 4 replacement transformers is approximately \$35 million. The lead time to design and fabricate the four new single-phase transformers (including the spare) and protection system that provides the 4,160 Volt primary service to the 6 – 6,000 HP pump motors at the plant is approximately 5-years. The Water

Authority intends to apply for BIL funding in the next application cycle which is expected in March 2025.

ISSUE FOR DECISION

Whether the Planning Committee should confirm the cost allocation methodology for the Jones Pumping Plant Excitation and Control Modernization Project and the O'Neill Pumping-Generating Plant (OPP) Upgrades Project and recommend approval of the cost allocation methodology for the O'Neill Transformer Replacement Project.

RECOMMENDATION

Water Authority staff recommends the Planning Committee confirm the cost allocation methodology for the Jones Pumping Plant Excitation and Control Modernization Project and the O'Neill Pumping-Generating Plant (OPP) Upgrades Project and recommend approval of the cost allocation methodology for the O'Neill Transformer Replacement Project as proposed.

ANALYSIS

The Jones Pumping Plant and O'Neill Pumping-Generating Plant (OPP), along with the Delta-Mendota Canal, are the critical facilities required to deliver agricultural, municipal and industrial and refuge water supplies to all Water Authority members and therefore must be able to operate efficiently and effectively into the future. Because these facilities are 60-70 years old, these projects are extremely important to the continued operation of the CVP.

Implicit in the Board of Director's action to authorize execution of the repayment contract for the JPP Excitation and Control Modernization Project was an assumption that the "standard" cost allocation methodology (based on OM&R water rates and location of delivery) will apply. Similarly, Board action and direction related to the OPP Upgrades Project has also assumed the standard cost allocation methodology will apply. This methodology assumes all contractors that pay Upper Cost Pool and O'Neill Cost Pool charges (respectively) will share costs and benefits for the projects consistent with their proportional deliveries. Since the Planning Committee, whose charge is to make cost allocation methodology recommendations, did not exist when actions were initially taken relating to these large extraordinary OM&R projects, staff is seeking Planning Committee concurrence now.

Relative to the planned O'Neill Transformer Replacement Project, for which staff intends to seek BIL funding in 2025, staff is seeking a recommendation to the FAC to utilize the standard cost allocation methodology as it pursues a repayment contract (assuming award of BIL funds) and brings other actions to the BOD.

ATTACHMENT

1. FY 2026 SLDMWA EO&M Ten Year Plan

EO&M #	Project Title	BIL List	Facility	Priority	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	10 Yr Plan Total
EXTRAORDINARY O&M PROJECTS															
Estimated Project Cost (x \$1,000)															
E2026001	DCI U1 & U2 Restoration and Plant Electrical Upgrades	<input type="checkbox"/>	DCI	B-3 - a	1,027.2										1,027
C1997002	O&M Road Maintenance Program	<input type="checkbox"/>	DMC	B-4 - b	635.2		736.5		812.0		895.2				3,079
C1994005	Warehouse Building (Design & Construction)	<input type="checkbox"/>	ONP	B-4 - c	740.1										740
E2015001	TFO/LBFO/DCI Arc Flash Study	<input type="checkbox"/>	ALL	A-1 - b		225.0					248.0				473
E2015002	Electrical Equipment Periodic Reviews - OPP	<input type="checkbox"/>	ONP	A-1 - b		215.0					245.0				460
E2022005	Unit Protection Equipment & Control Board Replacement	<input type="checkbox"/>	ONP	B-2 - b		140.0	300.0	320.0	340.0						1,100
E2019024	Station Service Backup Battery System Replacement	<input checked="" type="checkbox"/>	JPP	B-2 - c		300.0									300
E2024005	Standby Generator Transfer Switch: Design & Construction	<input type="checkbox"/>	ONP	B-3 - b		112.3									112
M2015003	Rehabilitate Coating on Pump Casings & Bifurcation	<input checked="" type="checkbox"/>	JPP	B-3 - c		550.0	600.0								1,150
M2017001	Shaft Sleeve Manufacturing	<input checked="" type="checkbox"/>	ONP	B-4 - b		315.0	325.0								640
M2019022	HVAC System Rehabilitation/Replacement	<input checked="" type="checkbox"/>	JPP	B-4 - b		400.0									400
M2019016	Siphon Breaker Valve Control System Rehabilitation	<input checked="" type="checkbox"/>	JPP	B-4 - c		250.0									250
M2019014	Stoplog Rehabilitation	<input checked="" type="checkbox"/>	JPP	B-5 - b		500.0									500
M2019001	Bridge Crane Rehabilitation	<input checked="" type="checkbox"/>	ONP	B-5 - c		200.0									200
M2019009	Flowmetering Improvements	<input type="checkbox"/>	DCI	B-5 - c		100.0									100
M2019026	Stoplog Rehabilitation (Lakeside)	<input checked="" type="checkbox"/>	ONP	B-5 - c		75.0									75
M2019049	Lakeside & Canalside Trashrack Replacement	<input checked="" type="checkbox"/>	ONP	B-5 - c		175.7									176
M2014002	Rebalance Unit 5 Impeller	<input type="checkbox"/>	JPP	B-3 - c			305.0								305
C2019004	O&M Complex Pavement Rehabilitation	<input checked="" type="checkbox"/>	TFO	B-4 - b			250.0								250
C2022001	Retaining Wall Rehabilitation	<input type="checkbox"/>	JPP	B-5 - b			225.0								225
E2019025	Plant Security System Upgrades	<input checked="" type="checkbox"/>	JPP	B-5 - c			225.0								225
E2019030	Plant Security System Improvements	<input checked="" type="checkbox"/>	ONP	C-5 - d			109.0								109
C2016001	DMC Road Rehabilitation	<input checked="" type="checkbox"/>	DMC	B-4 - b				391.0							391
M2019025	100 Ton Gantry Crane Rehabilitation	<input checked="" type="checkbox"/>	JPP	B-4 - c				450.0							450
M2019043	HVAC System Rehabilitation/Replacement	<input checked="" type="checkbox"/>	ONP	B-4 - c				100.0							100
E2019010	Plant Flowmeter System Rehabilitation	<input checked="" type="checkbox"/>	ONP	B-5 - c				244.0							244
M2019033	Plant Roof Surface Replacement	<input checked="" type="checkbox"/>	ONP	B-7 - c				100.0							100
C1996012	Intake Channel Embankment Stabilization	<input checked="" type="checkbox"/>	DMC	B-3 - b					750.0		2,500.0	2,500.0			5,750
C2019001	Radial Gate Rehabilitation Program	<input checked="" type="checkbox"/>	DMC	B-3 - c					500.0	800.0	800.0	800.0	800.0	800.0	4,500
C1996009	Gravel JPP Intake Channel Road	<input type="checkbox"/>	DMC	B-4 - c					550.0						550
M2019015	Trashrack Cleaner Rehabilitation	<input checked="" type="checkbox"/>	JPP	B-4 - c					300.0						300
M2019045	Stub Shaft Crane Rehabilitation	<input type="checkbox"/>	JPP	B-4 - c					175.0						175
M2022003	Trashrack Cleaner & Stoplog Crane Rehabilitation/Automation	<input checked="" type="checkbox"/>	ONP	B-4 - c						750.0					750
M2022004	Check Structure Mech Equipment Rehab/Replacement Program	<input checked="" type="checkbox"/>	DMC	B-4 - c					600.0						600
C2019005	Penstock/Manifold Interior Coating Rehabilitation	<input checked="" type="checkbox"/>	DCI	B-5 - b					150.0						150
E2019019	Plant Security System Improvements	<input checked="" type="checkbox"/>	DCI	B-5 - b					50.0						50
M2019048	Plant Hydraulic System Rehabilitation/Replacement	<input type="checkbox"/>	JPP	B-5 - c					325.0						325
E2015003	Arc Flash Study - JPP	<input type="checkbox"/>	JPP	A-1 - b						200.0					200
E2022003	Plant Protective Relay Replacement	<input checked="" type="checkbox"/>	JPP	B-2 - b						300.0					300
C2023003	Recoat Exterior of All Penstocks	<input type="checkbox"/>	ONP	B-4 - c						500.0					500
M2010001	Domestic/Potable Waterline Replacement	<input type="checkbox"/>	JPP	B-5 - c						500.0					500
E2019001	Pump & Motor Rehabilitation	<input checked="" type="checkbox"/>	DCI	B-3 - c							259.0	264.0	275.0		798

EO&M #	Project Title	BIL List	Facility	Priority	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	10 Yr Plan Total
E2019015	Plant Motor Control Center Upgrades	<input checked="" type="checkbox"/>	DCI	B-3 - c							200.0	153.0			353
C2019002	Canal Embankment Erosion Protection	<input checked="" type="checkbox"/>	DMC	B-4 - b							350.0				350
M2019008	Pump Intake Diffuser Panel Rehabilitation/Replacement	<input type="checkbox"/>	DCI	B-4 - c							75.0				75
M2019035	Industrial Water Storage Tank Rehabilitation	<input type="checkbox"/>	TFO	B-4 - c							125.0				125
M2019041	CA Turnout Slide Gate Rehabilitation/Replacement	<input checked="" type="checkbox"/>	DCI	B-4 - c							150.0				150
E2019022	Plant Annunciator Modernization	<input checked="" type="checkbox"/>	DCI	B-5 - b							150.0				150
E2019031	Plant Annunciator Upgrades	<input checked="" type="checkbox"/>	ONP	B-5 - c							450.0				450
M2008002	Cooling Water Line Replacement	<input checked="" type="checkbox"/>	JPP	B-4 - b								400.0			400
E1994007	Replace Station Service Battery & Charger	<input type="checkbox"/>	JPP	B-4 - c								141.0			141
E2019006	Current & Potential Transformer Rehabilitation	<input type="checkbox"/>	JPP	B-4 - c									250.0		250
E2009004	UPS Battery Replacement	<input checked="" type="checkbox"/>	JPP	B-4 - b										342.0	342
M2019027	Siphon Breaker System Rehabilitation	<input checked="" type="checkbox"/>	ONP	B-4 - c										200.0	200
M2019036	Domestic Water System Storage Tank Rehabilitation	<input type="checkbox"/>	TFO	B-4 - c										150.0	150
E2019011	UPS Battery Replacement	<input checked="" type="checkbox"/>	ONP	B-5 - c										250.0	250
C2009003	Wasteway Capacity Restoration	<input type="checkbox"/>	DMC	C-5 - c										75.0	75

FY TOTALS (x \$1,000):					\$2,402.5	\$3,558.0	\$3,075.5	\$1,605.0	\$4,552.0	\$3,050.0	\$6,447.2	\$4,258.0	\$1,325.0	\$1,817.0	
FUND 26 PROJECTS FY TOTALS (x \$1,000):					\$2,402.5	\$3,558.0	\$3,075.5	\$1,605.0	\$4,552.0	\$3,050.0	\$6,447.2	\$4,258.0	\$1,325.0	\$1,817.0	
FUND 26 10 Year Plan Grand Total (x\$1,000):															\$32,090.2

RESERVE PROJECTS					Estimated Project Cost (x \$1,000)										
S2024001	SCADA Replacement & Modernization Program (Reserve Fund)	<input checked="" type="checkbox"/>	ALL	B-4 - c	337.1	498.9	451.7	372.9	301.7	262.6	221.9	297.2	166.2		2,910
V1999001	Heavy Equipment Replacement Program (Reserve Fund)	<input type="checkbox"/>	ALL	B-5 - b	82.5	10.8	214.0	318.4	177.8	12.2	247.4	553.2	289.3	295.7	2,201
V1999002	Vehicle Replacement Program (Reserve Fund)	<input type="checkbox"/>	ALL	B-6 - c	491.3	337.1	128.2	157.0	442.2	216.0	223.8	116.3	180.5	183.9	2,476
C2011001	Facility Infrastructure Replacement/Rehabilitation Program	<input type="checkbox"/>	ALL	B-7 - c	262.6	67.6	139.7	99.9	72.1	157.3	71.6	44.9	181.2	184.6	1,282
E2000004	Replace Computer/Network Comm Equip (Reserve Fund)	<input type="checkbox"/>	ALL	C-6 - b	546.5	261.7	290.6	251.5	283.9	293.6	325.7	285.6	271.6	279.3	3,090
C2023005	EO&M Program Management Services	<input type="checkbox"/>	ALL	C-6 - c	550.0	550.0	550.0	550.0	550.0	550.0	550.0	550.0	550.0		4,950
FY TOTALS (x \$1,000):					\$2,270.0	\$1,726.1	\$1,774.2	\$1,749.7	\$1,827.7	\$1,491.7	\$1,640.4	\$1,847.2	\$1,638.8	\$943.5	
FUND 26 PROJECTS FY TOTALS (x \$1,000):					\$2,270.0	\$1,726.1	\$1,774.2	\$1,749.7	\$1,827.7	\$1,491.7	\$1,640.4	\$1,847.2	\$1,638.8	\$943.5	
FUND 26 10 Year Plan Grand Total (x\$1,000):															\$16,909.3

NOTE: THE COST INFORMATION ON THIS PLAN ARE
OUTDATED AND WILL BE UPDATED BY FEBRUARY 28, 2025

EO&M #	Project Title	<div>BIL List</div>	Facility	Priority	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	10 Yr Plan Total
SPECIAL FUNDED PROJECTS					Estimated Project Cost (x \$1,000)										
E2009005	Excitation System & Control Panel Refurbishment Project	<input checked="" type="checkbox"/>	JPP	B-2 - c	5,873.3	5,000.0	5,000.0	5,000.0							20,873
M2022001	Pump Bowl & Woodward Governor Replacement Program	<input type="checkbox"/>	ONP	B-3 - b	8,321.6	5,715.2		2,986.8	3,076.4	3,168.7					23,269
C2015003	DMC Subsidence Correction Project	<input checked="" type="checkbox"/>	DMC	B-3 - c	11,789.6	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	461,790
C2025001	Floating Solar Project - 5 Year Pilot Study	<input type="checkbox"/>	DMC	B-5 - d	4,857.7	6,715.9	907.1	670.1	1,553.3						14,704
E2019005	Station Service SWBD & Breaker Replacement	<input checked="" type="checkbox"/>	JPP	B-2 - b		1,500.0		3,100.0	3,250.0						7,850
E2004002	Unit Rotor & Stator Rewind (All Units)	<input checked="" type="checkbox"/>	ONP	B-3 - b	624.9		5,070.0	5,222.1	5,378.8	5,540.2	5,706.4	5,877.6			33,420
M2022002	Pump Assembly & Penstock Rehabilitation Program	<input checked="" type="checkbox"/>	ONP	B-3 - b		2,005.6	2,065.8	2,127.7	2,191.6	2,257.3	2,325.0				12,973
E2022004	Switchgear Paralleling	<input checked="" type="checkbox"/>	JPP	B-3 - c		2,500.0									2,500
E2023002	Main Transformer Replacement Project	<input checked="" type="checkbox"/>	ONP	B-3 - b		1,700.0		750.0	10,000.0	10,000.0	10,000.0		3,000.0		35,450
C2015006	Replace DMC Althea Ave Bridge	<input checked="" type="checkbox"/>	DMC	B-4 - c			1,500.0	1,545.0							3,045
C2015005	Replace DMC Russell Ave Bridge	<input checked="" type="checkbox"/>	DMC	B-4 - c					1,500.0	1,545.0					3,045
C1994008	Dredge JPP Intake Channel	<input type="checkbox"/>	JPP	B-4 - c							500.0		2,500.0		3,000
M2019030	Design & Install Forebay Trashrack Cleaner & Stoplog Hoist	<input checked="" type="checkbox"/>	ONP	B-5 - d								200.0			200

FY TOTALS (x \$1,000):					\$31,467.1	\$75,136.6	\$64,542.9	\$71,401.8	\$76,950.1	\$72,511.2	\$68,531.4	\$56,077.6	\$55,500.0	\$50,000.0	
FUND 25 PROJECTS FY TOTALS (x \$1,000):					\$31,467.1	\$75,136.6	\$64,542.9	\$71,401.8	\$76,950.1	\$72,511.2	\$68,531.4	\$56,077.6	\$55,500.0	\$50,000.0	
FUND 25 10 Year Plan Grand Total (x\$1,000):														\$622,118.6	

FISCAL YEAR GRAND TOTALS: (EO&M, Grant, Reserves & Capital Improvement Projects) (FUNDS 25, 26 & 70)					2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	
					\$36,139.6	\$80,420.7	\$69,392.6	\$74,756.4	\$83,329.8	\$77,052.8	\$76,619.0	\$62,182.7	\$58,463.8	\$52,760.5	
10 Year Plan Grand Total (x\$1,000):														\$671,118.1	

Excitation System & Control Panel Refurbishment Project (BIL Application)

OPP Unit Rehabilitation Projects (BIL Application)

Project Meets Planning Committee Criteria

NOTE: THE COST INFORMATION ON THIS PLAN ARE
OUTDATED AND WILL BE UPDATED BY FEBRUARY 28, 2025